

February 26th, 2025

City of Aurora Planning
Zoning and Plan Review
Attn: Maria Alvarez, Sr. Planner
15151 East Alameda Parkway
Aurora, CO 80112

**RE: Natural Gas & Crude Oil Pipeline As-Built Site Plan Amendment #19
Monaghan Gas Lift Lines – Letter of Introduction
Sections 21, 22, 27, & 34 Township 3 South, Range 65 West
Crestone Peak Resources Midstream LLC**

To Whom it May Concern:

On behalf of the applicant, the Operator, Crestone Peak Resources Midstream LLC (CPRM), Westwood Professional Services, Inc. (Westwood) presents this amendment to the *Natural Gas & Crude Oil Pipeline Gathering System, As-Built Site Plan* to propose the installation of a gas lift line within existing easements along Monaghan Road. These easements span from the existing *Blue South Well Pad*, south of E 26th Ave, to the existing *Schuh Well Pad*, north of E 38th Ave, The *Natural Gas & Crude Oil Pipeline Gathering System, As-Built Site Plan* was approved by the City of Aurora (City) on September 29, 2020.

The easement limits of the proposed gas lift lines are already part of and shown on the existing CPRM Site Plan. There are no proposed changes to the easement limits, and therefore no changes are proposed to the Site Plan sheets. The cover sheet has been included for submittal to track the amendment process. An owner exhibit is included with the submittal package that shows the proposed gas lift line limits.

The easements that the proposed gas lift line will be installed within are as follows: *Blue South Lateral*, *Spine G North (219044)*, *Blue Lateral (#218173)*, *Aspen, Bear, Florida Line (#218029)* and the *Schuh Lateral (#218232)*. The *Blue South Lateral* is currently permitted for a gas line (six-inch, steel) and an oil line (six-inch, steel) permitted in 2022 (#222121/2020-6017-08). *Spine G North* is currently permitted for a gas line (six-inch, steel) permitted in 2019 (#219044/2020-6017-00) and an oil line (six-inch, steel) permitted in 2022 (#222307/2019-6048-05). The *Aspen, Bear, Florida Line* is currently permitted for a gas line (six-inch, steel) permitted in 2018 (#218029/2020-6017-00) and an oil line (six-inch, steel) permitted in 2018 (#220129/2019-6048-00). The *Schuh Lateral* is currently permitted for a gas line (six-inch, steel) permitted in 2019 (#218232/2020-6017-00) and an oil line (six-inch, steel) permitted in 2018 (#220129/2019-6048-00). The listed easements will ultimately contain a six-inch, steel gas lift line and a two-inch fiber optic/telecom line, with a total linear length of 12,179 feet. These easements are located within the City of Aurora, in Sections 21, 21, 27, and 34, Township 3 South, Range 65 West. Please refer to the included vicinity map for more detail.

There are no proposed above ground appurtenances for this project. The easements cross E 26th Ave and Monaghan Rd, therefore two License Agreements will be submitted with this project. The proposed work does not cross any City of Aurora utilities or floodplains. A standalone SWMP will be submitted for the full scope of work, and the Approved Field Wide SWMP Report (220129ES2) will be utilized.

Access to the easements will be taken from the existing access points off of E 26th Ave and Monaghan Road, as to be shown on the SWMP. Construction traffic will follow routes per the approved Road Maintenance

Agreement (Crestone Aurora Road Maintenance Agreement Version 2018.01.03). The weight of the loads for construction traffic will have a maximum load of 140,000 lbs.

The proposed construction is anticipated to begin construction in the second quarter of 2025, with startup and product flowing in the third quarter of 2025. The existing zoning within and surrounding the proposed work is AD – Airport District. The existing land use for the pipeline easement is crop land. A Neighborhood Meeting and a soils report are assumed to be not necessary for this location, based on the reviews of previous amendments.

General Pipeline Information

Pipelines are the safest method to transport material, reducing the possibilities of hazards such as fires, explosions, spills, or leaks. During normal pipeline operations, there will be minimal emissions and fluids released, and solely related to pigging operations; no dust is produced. Without pipelines, hydrocarbons and produced water would be trucked. The decreased truck traffic due to the pipeline will reduce impact to the lifespan of roadway surfaces.

Pipeline infrastructure is monitored remotely 24/7/365. In the event of an emergency, the operator will initiate its Site-Specific Emergency Response Plan. This plan is included with this application. If a problem arises, the location of concern can be isolated at appurtenance sites, remotely. Refer to the approved ~~Integrity Management Plan (Crestone Peak Midstream Field Wide Integrity Management Plan Version 2022.02.04)~~ and the approved ~~Field Wide Emergency Response Plan (Crestone Peak Midstream Field Wide ERP Version 2022.02.04)~~ for more details regarding methods put in place to remove potential hazards to the health, safety, and welfare of the operator’s employees and the public.

There are no proposed above-ground impacts to the landscape, that warrant visual mitigation. There are no lights or noise associated with pipeline infrastructure. Because the pipeline corridor is not fenced, natural wildlife movements are not compromised. After construction, the disturbed land will be re-vegetated with native grasses or returned to agricultural croplands.

If these pipelines are no longer needed, they will either be abandoned in place, flushed, filled with inert gas, and capped, or completely removed in accordance with Energy and Carbon Management (ECMC), Department of Transportation (DOT) and Pipeline and Hazardous Materials Safety Administration (PHMSA) rules and regulations. Continual maintenance on pipelines that have been de-commissioned is not anticipated. If all the utilities within an easement are de-commissioned, the pipeline easement may be released to the landowner.

The proposed pipelines will not have undue adverse effects on existing and future development of the surrounding area. The design of the proposed pipelines mitigates negative impacts on the surrounding area to the greatest extent feasible. The disturbed area shall be maintained during construction by the applicant or property owner in such a manner to control soil erosion, dust, and the growth of noxious weeds.

If you have any questions during the course of this application process, please do not hesitate to contact me directly at 720.249.3549.

Sincerely,

Westwood Professional Services, Inc.



Kacy R. Williams, PE
Assistant Project Manager

Crestone Peak Resources Midstream, LLC



Nathan Bennett
Director, Permitting and Compliance

cc: Nancy Floyd, Crestone Peak Resources Midstream, LLC

BEST MANAGEMENT PRACTICES FOR PIPELINES

The *Natural Gas Pipeline Gathering System, As-Built Site Plan* was approved by the City of Aurora on September 29, 2020. That application was subject to the third-party oil and gas operator agreement between the City of Aurora and Elevation Midstream, LLC, finalized in July 2019. The City of Aurora has created an Oil and Gas Manual, effective July 17th, 2021 and that this application is subject to the Oil and Gas Manual. The fieldwide Security Operations Plan, which includes the following: security operations plan (PHA-HazOp), Emergency Response Plan, Integrity and Management Plan; has been renewed for 2025, (Fieldwide SecOps Version 2024.09). The fieldwide Surface Air Water Quality Plan (Fieldwide SAWQP Version 2024.09), which includes the following: Weed Control Plan, Air Quality Plan, Water Management Plan, Wildlife Management Plan, Visual, Photometric, and Landscape Plan, Geotech Soils Report/Plan, Inspection and Maintenance, Surface Water Quality Plan, Groundwater Quality Management Plan, Floodplain and Drainage Plan, and Dust Mitigation Plan; has been renewed for 2025. The following describes how this application will specifically adhere to the required applicable BMPs or describe how a required BMP is not applicable to this application.

1. Access Roads: No new access roads are proposed with this application. Access roads are typically not proposed for pipeline projects.
2. Air Quality: A Fieldwide Air Quality Plan (Fieldwide SAWQP Version 2024.09) was approved with the original As-Built application. Minimal impacts to air quality in the project area would be short term and temporary during the construction of the pipeline. The equipment used to construct pipelines does produce emissions which are regulated by entities other than the City of Aurora.
3. Automatic Safety Protective Systems/Surface Safety Valves: Please refer to Section 8.2 of the approved Integrity Management Plan (Fieldwide SecOps Version 2024.09), which addresses pipeline isolation with isolation valves. This document is a field-wide plan, submitted and approved with the As-Built application.
4. Buildings, Structures, Appurtenances: This application does not propose any new buildings, structures or above ground appurtenance equipment. There are no buildings along the main gathering system pipelines. There are existing buildings on the well pad sites where pipelines connect.
5. Chemical Disclosure and Storage: There are areas where chemicals are stored and/or used which are next to existing pipeline above ground appurtenances. Maximum volume at each of these sites is 330 gallons. Any hazardous chemicals that are to be used for construction or maintenance activities will be reported to the City of Aurora Life Safety Department or SDS Sheets can be provided.
6. Color/Paint Color: All permanent above ground appurtenance equipment shall be painted in a tan or brown matte finish unless a different color is necessary for safety. This application does not propose any new above ground appurtenance equipment.
7. Construction of Gathering System and Flowline: This pipeline application memorializes the construction of the proposed pipeline lateral, thus satisfying the intent of this BMP. In the event that the pipelines described in the original application are temporarily taken out of service, conveyance of the natural gas and crude oil will be accomplished in accordance with the terms of the Oil and Gas Manual.
8. Construction Work Hours: The construction of the pipeline will occur during daylight hours, per the City of Aurora Zoning Code. Pipeline delivery to the construction site will be restricted between 7AM and 8PM.
9. Cultural and Historical Resource Protection: No impacts to City identified cultural or historical structures, sites or districts are anticipated.
10. Discharge Valves: Appurtenance sites will be protected with a security fence that limits access to authorized personnel. Valves will be blinded (where necessary) and locked. This application does not propose any new appurtenance sites.
11. Emergency Response/Action Plan: A Fieldwide Emergency Response Plan (Fieldwide SecOps Version 2024.09) was approved with the original As-Built application that is in accordance with the provisions detailed in Section II.16 of the Elevation Midstream, LLC Operator Agreement, including filing it with local emergency responders, providing contact information for CPRM's responsible parties, creating as-built mapping, describing a detailed response to all anticipated emergency scenarios, including evacuation routes and contacts for emergency care facilities, demonstrating operator preparedness relative to personnel, supplies and training, listing Material Safety Data Sheets (MSDS), if applicable, coordinating training with local emergency responders, agreeing to reimbursement to local emergency responders for expenses attributed to CPRM, describing emergency shut-down procedures, including logistics and notifications thereof, and agreeing to use non-toxic foam in mitigating fires. A Site-Specific Emergency Response Plan is included with this application that has specific details for the proposed location.

12. Events or Incidents to be reported: Any ECMC or OSHA reportable injuries, accidents, or natural events shall be reported to the City within twenty-four (24) hours. Once the applicable forms are submitted to the agency, a copy of that form will also be provided to the City. In the event of a fire that is not controllable by Operator personnel, explosion, or need for emergency services response, 911 shall be called.
13. Fencing/Security Fencing: No fencing is proposed with this amendment.
14. Fugitive Dust Suppression: There is no on-going dust generation activity associated with this pipeline project. During construction of the pipeline, dust will be mitigated with practices including but not limited to treating with water and restriction of construction activity during high-wind days. Areas that are voided of vegetation to facilitate construction, will be seeded and mulched. The approved Fieldwide Air Quality Plan (Fieldwide SAWQP Version 2024.09) discusses dust suppression measures.
15. General Maintenance: CPRM will operate and maintain the pipeline infrastructure pursuant to manufacturer specifications and with the intent to comply with the Best Management Practices.
16. Insurance: CPRM can and will comply with the insurance requirements stipulated in the Oil and Gas Manual.
17. Lighting: There is no permanent lighting planned for this pipeline project. All construction activities will occur during daylight hours. Routine maintenance activities will occur during daylight hours.
18. Maintenance of Machinery: Routine field maintenance of vehicles or mobile machinery shall not be performed within 500 feet of any Waters of the United States, as defined by the Environmental Protection Agency. All fueling shall occur over impervious material and spills shall be cleaned up and properly disposed.
19. Mechanical Integrity Program: The Field Wide Integrity Management Plan (Fieldwide SecOps Version 2024.09) was approved with the original As-Built Application.
20. Mud Tracking: Tracking of sediment onto public roads will be mitigated per the Stormwater Management Plan.
21. Noise Management Plan/Noise Mitigation: There is no noise associated with typical pipeline operations. During construction, there is noise associated with the excavation equipment, unloading of pipeline materials, and vehicular traffic. There may be noise at the appurtenance sites during typical maintenance activities. CPRM will comply with the City of Aurora noise regulations.
22. Notifications to the City Regarding Commencement of Operations and Phases of Operations/Notifications to the City regarding Commencement of Construction at CGF and Pipeline Operations/Notifications to the City: Written notice shall be provided thirty days (30) prior to construction commencement of any pipelines. No CGF is planned by CPRM.
23. Noxious Weed Control: The Field Wide Weed Control Plan (Fieldwide SAWQP Version 2024.09) was approved with the approved amendment to the As-Built Application.
24. PHA-Hazard and Operability Study: A Fieldwide Process Hazard Analysis Operations Plan (Fieldwide SecOps Version 2024.09) was approved with the original As-Built application. A site specific PHA-HAZOP letter is included with this submittal.
25. Reclamation/Decommissioning: After construction, the disturbed land will be re-vegetated with native grasses or returned to agricultural croplands. If these pipelines are no longer needed, they will either be abandoned in place, flushed, filled with inert gas and capped, or completely removed in accordance with City, Colorado Energy and Carbon Management Commission (ECMC), DOT and Pipeline and Hazardous Materials Safety Administration (PHMSA) rules and regulations. Continual maintenance on pipelines that have been de-commissioned is not anticipated. If all the utilities within an easement are de-commissioned, the pipeline easement may be released to the landowner.
26. Removal of Debris: All construction-related debris shall be removed from the pipeline corridor for proper disposal in a timely manner. The pipeline corridor shall be always maintained free of debris and excess materials during operation. Operator shall also not stockpile debris at the pipeline corridor.
27. Risk Management: An FMEA (Failure Mode and Effects Analysis) risk analysis is included in the approved Fieldwide Emergency Response Plan (Fieldwide SecOps Version 2024.09) and some aspects of risk are also addressed in the approved Integrity Management Plan (Fieldwide SecOps Version 2024.09).
28. Spills: CPRM shall notify the City of Aurora of any spills of a reportable quantity, as defined by the ECMC.
29. Stormwater Management: The proposed pipelines will be entitled through a separate application, including a site-specific stormwater management plan and stormwater management report.
30. Strict Application of BMP Standards: This application is in accordance with the terms of the Oil and Gas Manual, and no variances are currently being pursued. In the event a variance is needed, the request will be made in accordance with City of Aurora requirements.
31. Tree mitigation: No tree removal is anticipated with this pipeline construction. Future pipeline infrastructure will be planned in a manner that minimizes tree impacts.

32. Visual Mitigation: Visual mitigation is largely not applicable, as the pipeline infrastructure is below grade. No above ground appurtenance sites or fencing are proposed with this amendment.
33. Wastewater and Waste Management: Waste is only produced during pigging operations and is collected in a contained skid at multiple pig receiver locations throughout the gathering system. Any waste collected in the skid(s) is removed via vac-truck and taken to a licensed disposal facility.
34. Water Quality Monitoring Plan/Groundwater Pollution Mitigation: Adverse groundwater impacts are not anticipated with pipeline construction. In the event that groundwater is encountered during construction, the City of Aurora will be notified, further a groundwater discharge permit will be obtained from the Colorado Department of Public Health and Environment (CDPHE). CPRM will utilize stormwater BMPs, such as silt fencing, construction markers, sediment control logs and seeding and mulching in order to minimize erosion and sediment transport during construction. CPRM will utilize leak detection technology to identify locations of maintenance and/or repair in order to minimize leaching into the groundwater table.
35. Water Supply: CPRM agrees to comply with applicable laws, rules and regulations concerning the source(s) of water used in the operations phases of this pipeline, which would be for hydrostatic testing purposes.
36. Wildlife Impact Mitigation Plan: A Site-Specific Wildlife Impact Plan is included with the submittal documents.

RESPONSE TO LIBRARY TIME NOTES, DATED FEBRUARY 6, 2025

Text from the Pre-Application Notes are shaded. Responses are stated in the ***bold italicized*** text.

Standards and Issues:

1. Land Use – The easements that the proposed gas lift line will be installed within are as follows: *Blue South Lateral, Spine G North (219044), Blue Lateral (#218173), Aspen, Bear, Florida Line (#218029) and the Schuh Lateral (#218232)*. The *Blue South Lateral* is currently permitted for a gas line (six-inch, steel) and an oil line (six-inch, steel) permitted in 2022 (#222121/2020-6017-08). *Spine G North* is currently permitted for a gas line (six-inch, steel) permitted in 2019 (#219044/2020-6017-00) and an oil line (six-inch, steel) permitted in 2022 (#222307/2019-6048-05). The *Aspen, Bear, Florida Line* is currently permitted for a gas line (six-inch, steel) permitted in 2018 (#218029/2020-6017-00) and an oil line (six-inch, steel) permitted in 2018 (#220129/2019-6048-00). The *Schuh Lateral* is currently permitted for a gas line (six-inch, steel) permitted in 2019 (#218232/2020-6017-00) and an oil line (six-inch, steel) permitted in 2018 (#220129/2019-6048-00). The listed easements will ultimately contain a six-inch, steel gas lift line and a two-inch fiber optic/telecom line, with a total linear length of 12,179 feet. These easements are located within the City of Aurora, in Sections 21, 21, 27, and 34, Township 3 South, Range 65 West. Please refer to the included vicinity map for more detail.

The easement limits of the proposed gas lift line are already part of and shown on the existing CPRM Site Plan. There are no proposed changes to the easement limits, and therefore no changes are proposed for the Site Plan. The cover sheet has been included for submittal to track the amendment process. An owner exhibit is included with the submittal package that shows the proposed gas lift line limits.

There are no proposed above ground appurtenances for this project. The easements cross E 26th Ave and Monaghan Rd, therefore two License Agreements will be submitted with this project. The proposed work does not cross any City of Aurora utilities or floodplains. A standalone SWMP will be submitted for the full scope of work, and the Approved Field Wide SWMP Report (220129ES2) will be utilized. ***Acknowledged.***

2. Best Management Practices (BMPs) for New Pipelines

Please see the below Best Management Practices (BMPs) for Oil and Gas Midstream Locations and Oil and Gas Midstream Facilities as outlined in the Oil & Gas Manual. These are the City of Aurora’s current standards and include the following components:

- **General BMPs:**
 - Access Roads
 - Air Quality
 - Automatic Safety Protective Systems / Surface Safety Valves
 - Buildings, Structures, Appurtenances
 - Chemical Disclosure and Storage
 - Color / Paint Color
 - Cultural and Historical Resource Protection
 - Emergency Response / Action Plan
 - Events or Incidents / Events to be Reported.
 - Fencing / Security Fencing
 - Fugitive Dust Suppression
 - General Maintenance
 - Insurance
 - Lighting
 - Maintenance of Machinery
 - Mud Tracking
 - Noise Management Plan / Noise Mitigation
 - Notifications to the City Regarding Commencement of Construction at CGF and Pipeline Operations / Notifications to the City
 - Noxious Weed Control

- PHA-Hazard and Operability Study
- Removal of Debris
- Risk Management
- Spills
- Stormwater Management
- Strict Application of BMP Standards
- Tree Mitigation
- Visual Mitigation
- Wastewater and Waste Management
- Water Quality Monitoring Plan / Groundwater Pollution Mitigation
- Water Supply
- Wildlife Impact Mitigation Plan

The BMPs from this list are individually addressed in this Letter of Introduction.

● **Pipeline Specific BMPs:**

- Construction of Gathering System and Flowlines
- Construction Work Hours
- Discharge Valves
- Mechanical Integrity Program
- Reclamation

The BMPs from this list are individually addressed in this Letter of Introduction.

Similarly, attached is an Oil and Gas Submittal Documents Checklist that correspond to the BMPs; the required documents include:

- **Notated Checklist- If an item is not marked, it MUST have a brief note explaining why it is not required, e.g. "N/A – No proposed roads." - Included with submittal.**
- Pipelines - Plan Set (including all standard City of Aurora site plan requirements) – ***Please refer to the latest approved Site Plan for the full plan set. Per discussions with CoA staff, an updated cover sheet reflecting Amendment #19 has been included with this submittal.***
 - Vicinity/Context Map - ***Included with Site Plan Amendment submittal.***
 - Interim Reclamation Plan – ***Not applicable to pipeline projects.***
 - Visual Mitigation Plan – ***Not applicable to pipeline projects. Additionally, there are no proposed above ground structures with this application.***
 - Landscape Plan – ***Not applicable to pipeline projects.***
 - Lighting Plan – ***Not applicable to pipeline projects. There is no proposed lighting with this application.***
 - Building and Structure Elevations - ***This application does not propose any new buildings or above ground appurtenance equipment.***
 - Within 1,800 feet of the Flowline, show:
 - Existing Land Use – ***Land use is consistent within 1,800 feet of the flowline. Please refer to the latest approved Site Plan for Zoning within 1,800 feet.***
 - Approved Plans – ***Please refer to the latest approved Site Plan. Existing neighborhoods are shown on the latest amended Sheet 3, Civil Plan approval numbers are shown for the approved well sites.***
 - Zone Districts and Overlays – ***Please refer to the latest approved Site Plan. Zone Districts and Overlays are shown on the latest amended Sheet 2.***
 - Floodplains and Floodways – ***Please refer to the latest approved Site Plan. Floodplains are shown on the latest amended Sheet 4.***
 - Within 500 feet of the Flowline, show:
 - Existing Land Use – ***Land use is consistent within 500 feet of the flowline. Please refer to the latest approved Site Plan for Zoning within 500 feet.***
 - Approved Plans – ***Please refer to the latest approved Site Plan. Existing neighborhoods are shown on***

- PHA-HAZOP Analysis Letter - **Included with submittal.**
- Traffic Letter / Plan– **Not required at this time by city staff.**
- License Agreements (must also be submitted separately to Real Property, upload all completed License Agreements that have already been obtained) – **A License Agreements will be provided for the Watkins Rd crossing.**
- Recorded Surface Use Agreement (must also be submitted separately to Real Property) - **Included with submittal.**
- Property Owner Authorizations - **Included with submittal as Surface Use Agreements.**
 - Operator shall provide either authorization letters or agreements from all impacted property owners to verify application can be accepted. If using a third-party easement, the original easement signed by landowners that allows assignment rights will suffice
- **Included with submittal as Surface Use Agreements.**
 - Easements or rights-of-way for the Gathering System and Flowline from other landowners or a statement that the applicant is currently in good faith negotiations with the owners of surface properties, irrigation ditch companies, and/or affected irrigation ditch easement owners of record at the point crossed by the Gathering System and Flowline
- Water Supply Plan / Delivery Method – **Refer to the BMP Responses included in the Letter of Introduction Submittal**
- Groundwater Quality Monitoring Plan – **Refer to the BMP Responses included in the Letter of Introduction Submittal**
- Fugitive Dust Suppression Plan– **Refer to the BMP Responses included in the Letter of Introduction Submittal**
- Fluid Disposal Plan– **Refer to the BMP Responses included in the Letter of Introduction Submittal**
- Water Use Plan CDPHE Reg. 84– **Refer to the BMP Responses included in the Letter of Introduction Submittal**
- Weed Control Plan – **Fieldwide Plan approved with original application.**
- Wildlife Impact Mitigation Plan – **Fieldwide Plan approved with original application; Site specific plan included with this submittal.**
- Stormwater Management Plan - **Acknowledged.**
- Preliminary Drainage Report – **Not applicable for pipeline projects.**
- Road Maintenance / Construction
– **Road Maintenance Agreement previously approved between the City of Aurora and Crestone Peak Resources.**
- Air Quality Plan– **Fieldwide Plan approved with original application.**
- Noise Management Plan– **Not applicable for pipeline projects, refer to the BMP Responses included in the Letter of Introduction Submittal**
- Application Form - **Included with submittal.**
- 1-Mile Radius Abutters List for above ground appurtenance site and 350 Foot Radius Abutters List for pipeline (Combined list and map) - **Included with submittal.**
- ECMC Forms/ 2A / DOT Registration – **No forms or registrations are required for this application.**
- Fee Payment– **To be paid once available on the portal.**

Provide a site-specific narrative addressing each pre-application item and BMP in the Letter of Introduction, including items that you consider not applicable to your project and indicate justification for exclusion.

3. FDP / Master Plan / GDP

Not applicable. - **Acknowledged.**

4. Landscape Design/Land Use Issues

Not applicable. - **Acknowledged.**

5. Surface Use Agreement / Property Owner Authorizations

This requirement will be fulfilled by submittal of a recorded Surface Use Agreement, as itemized in the attached checklist. For Pipelines, Operator shall provide either authorization letters or agreements from all

impacted property owners to verify application can be accepted. If using a third-party easement, the original easement signed by landowners that allows assignment rights will suffice. Easements or rights-of-way for the Gathering System and Flowline from other landowners or a statement that the applicant is currently in good faith negotiations with the owners of surface properties, irrigation ditch companies, and/or affected irrigation ditch easement owners of record at the point crossed by the Gathering System and Flowline.

Surface Use Agreements are included with this submittal.

6. New CAD Standards

The City of Aurora has developed a CAD Data Submittal Standard for internal and external use to streamline the process of importing AutoCAD information into the City's Enterprise GIS. Digital Submission meeting the CAD Data Submittal Standards are required by consultants on development projects before submitting to the City for signature sets and on capital projects funded by the City. Please review the CAD Data Submittal Standards, including templates and required layer file labeling, at CAD Data Submittal Standards.

Acknowledged.

Pre-Submittal Meeting:

Contact Maria Alvarez to schedule a pre-submittal meeting at least one week prior to submitting an application. The pre-submittal meeting can be waived, unless you feel it is necessary. If there are any additional questions, please reach out to your Case Manager.

The Pre-Submittal meeting for this Amendment has been waived by Maria Alvarez.

Community Participation:

The City of Aurora promotes citizen participation in the development review process. One way to promote this participation is through a community meeting. Registered neighborhood organizations within a one-mile radius and adjacent property owners will formally be notified of the application when a submittal has been made to the Planning and Development Services Department. Occasionally, it will be necessary to hold a community meeting to discuss the application. Your Planning Case Manager can assist and inform you if a community meeting will be required.

Community Meetings:

- This requirement has been waived and approved by the Energy & Environment Manager, Jeffrey S. Moore, since the proposed project is outside 350' radius of the residential building unit (RBU).

Acknowledged.

Parks, Recreation & Open Space Department (PROS)

No comments from this department.

Acknowledged.

Aurora Water

Aurora Water will receive a referral of the Site Plan and Subdivision Plat for review and comment. Please respond to all Water Department comments with your initial submittal.

Acknowledged.

Key Issues:

- ▶ A SWMP plan and report is required.
- ▶ Profile is required if crossing easements or ROW.

Utility Services Available:

- Water service may be provided from: N/A, none nearby
- Sanitary sewer service may be provided from: N/A, none nearby
- Project is located on the following Map Page: 02AA

Acknowledged.

Utility Service Requirements:

- A Site Plan is required for this project and must show existing and proposed utilities including:
 - Public/Private Mains
 - Service Lines
 - Water Meters
 - Fire Suppression Lines
 - Fire Hydrants necessary to service your development.
 - All utility connections in the arterial roadway are required to be bores.

Acknowledged.

- General utility design criteria can be found in Section 5 of the Standards and Specifications Regarding Water, Sanitary Sewer and Storm Drainage Infrastructure (Utility Manual).

Acknowledged.

- All commercial and industrial users that discharge wastewater to the City of Aurora are to meet Metro Water Recovery's Industrial Pre-Treatment Program. Applicants are encouraged to reach out to Metro Water Recovery early in the planning process to learn more about the program requirements.

Acknowledged.

- Note that Aurora Water reserves the right to enact certain restrictions that may include curtailment of water taps or usage of non-functional turf as established by City Ordinance.

Acknowledged.

- Please reference Ordinance No. 2022-46 pertaining to the use and restrictions of turf and ornamental water features.

Acknowledged.

Utility Development Fees:

- A partial Storm Drainage Development fee is required prior to the recording of the Subdivision Plat or at the time of building permit approval if a Plat is not required. Additional Storm Drainage fees may be charged and are based on the amount of impervious surface created by this project.

Acknowledged.

- The Water Transmission Development Fee and the Sanitary Sewer Interceptor Fee have been combined into the water connection fee and are required to be paid after issuance of building permit and prior to issuance of the Certificate of Occupancy.

Acknowledged.

- For a full listing of Utility Fees, please see the Aurora Water Fee Schedules. Connection fees should be paid prior to December 31st which are subject to increases as approved by City Council.

Acknowledged.

- Commercial users with meters one and one-half inches and smaller with landscaped areas not served by a separate irrigation system shall be charged an outdoor fee based upon the total landscaped area.

Acknowledged.

Stormwater Management

Aurora Water reviews the drainage and public improvement components of your project plans. Drainage design standards can be found in the city's "Storm Drainage Design and Technical Criteria" and

“Standards and Specifications Regarding Water, Sanitary Sewer and Storm Drainage Infrastructure”.
Acknowledged.

Key Issues:

▶ A Preliminary Drainage Letter shall be submitted with the site plan amendment. Note that a Final Drainage Letter shall be submitted with the Civil Plans. The Preliminary Drainage Letter shall be submitted at the time of Energy and Environment Division application submittal. Refer to Sections 2.4.5 & 2.5.4 for submittal requirements. A review fee shall be paid to the City prior to acceptance of the Preliminary Drainage Letter.

o If the Civil Plans are submitted concurrently with the Site Plan Amendment, a Preliminary Drainage Letter is not required. In either case, a Final Drainage Letter is Required with the Civil Plan submittal.

Acknowledged. Per the Pre-Application Meeting a Drainage Conformance Letter will be provided with the initial submittal stating that the existing drainage patterns will not be impacted with this proposed pipeline installation.

▶ Based on the current site plan, Detention and Water Quality measures may not be required. Refer to Tables 10-1 and 11-1 in the SDDTC to verify.

Acknowledged.

▶ A Drainage Report Review Checklist should be completed and signed by a professional engineer and uploaded with the Letter for the first review. The Checklist can be located at the following link: Design Standards and Checklists.

Acknowledged.

▶ Note that preliminary drainage letter (PDL) review fees will be limited to the first three reviews. If additional reviews are required, fourth and greater, then new fees will be required.

Acknowledged.

▶ The City of Aurora Drainage Criteria Manual (latest edition) should be used for this and all future submittals. You are highly encouraged to read section 1.5 SIGNIFICANT UPDATES BY CHAPTER and Section 1.6 REVISIONS for a summary of the changes in the City’s Criteria. The Manual can be downloaded at the following link: Aurora Water Design Standards

Acknowledged.

- Important reference materials can be accessed via the City’s GIS tools.

Acknowledged.

- Drainage references provided in these notes may not be an exhaustive list or include all potentially relevant existing or under-review documents. Approved reports and plans can be found via the City’s Property Map. Please note that approved City documents before approximately the year 2000 are generally not available on the City’s website and must be requested by the Design Engineer from Aurora Water. The City can only provide copies of approved Master Drainage, Preliminary Drainage, Final Drainage, and Civil Plan documents. In cases where City review of these documents is on-going and they may have some impact on the project, it is the Design Engineer’s responsibility to contact the Designers of the documents under-review and coordinate designs.

Acknowledged.

- Refer to Electronic Drawing Numbers (EDNs) (update as necessary) for supporting information related to your site.

- o 222121 – Blue South Lateral – Natural Gas and Crude Oil
- o 222162 – Blue 3-65 33-32-31 1BH, 2AH, 2BH, 3AH, 3BH, 4AH, & 4BH Pad Site
- o 217141 – Monaghan Rd and 26th Ave – Florida Well Pad
- o 218029 – Bear Aspen Florida Pipeline
- o 218232 – Schuh #3-65 21-20 Well Pad
- o 218028 – Bear 3-65 22-23 Well Pad

- Stormwater Conveyance - Notification of Adjacent Property Owners link:

Stormwater Conveyance - Notification of Adjacent Property Owners

Acknowledged.

Development Services Department

Traffic Engineering will receive a referral of the Site Plan, Subdivision Plat, and Civils for review and comment.

Acknowledged.

Key Issues:

▶ Pending something unforeseen, such as public comment, Traffic Engineering will not require a Traffic Study at this time.

Acknowledged.

▶ A Roadway Maintenance agreement is in effect for this development.

Acknowledged.

▶ All pipeline easements shall be outside of future City right-of-way as identified in City master plans (NEATS).

Acknowledged.

▶ All components of the City's Oil & Gas Manual shall be reviewed.

Acknowledged.

• Show all adjacent and opposing access points on the Site Plan.

Access locations are shown on the civil plans per discussions with city staff during the original site plan approval.

• Label the access movements on the Site Plan.

Access locations are shown on the civil plans per discussions with city staff during the original site plan approval.

• Show existing stop signs and street name signs or the installation of new stop signs and street name signs by developer at the site access points onto public streets. Add the following note to the Site Plan:

- The developer is responsible for signing and striping all public streets. The developer is required to place traffic control, street name, and guide signs on all public streets and private streets approaching an intersection with a public street. Signs shall be furnished and installed per the most current editions of The Manual on Uniform Traffic Control Devices (MUTCD) and City Standards, and shown on the signing and striping plan for the development.

Street signs and street name signs will not be impacted by this site plan amendment application.

Traffic Impact Study:

• Pending something unforeseen, such as public comment, Traffic Engineering will not require a Traffic Study at this time.

Acknowledged.

ROW/Plat

• Designate a Public Access Easement along private drives/ streets.

No private drives/streets are proposed with this pipeline installation.

Traffic Impact Study

• Based on our review of the Traffic Documents, additional improvements may be required.

No private drives/streets, roadways or signs are proposed with this pipeline installation.

Engineering Division

The Engineering Division reviews the drainage and public improvement components of your project plans. Engineering reviews referrals of the Site Plan and Subdivision Plat from the Planning Department.

Acknowledged.

► Proposed improvements shall be outside of existing and future street widening.

Acknowledged.

► All license agreements and easement dedications are required to be executed prior to civil plan approval.

Acknowledged.

► The 2025 Roadway Manual has been adopted as of January 1, 2025. The link to the updated Roadway Manual can be found below.

Acknowledged.

► The city has updated its civil plan submittal intake process which became effective June 26, 2023. A civil plan pre-submittal is no longer required. Please review the new submittal instructions here.

Acknowledged.

► Previously approved plans and reports can be found on the city's website. Instructions can be found here: Getting to Engineering Documents Online. Older documents can be provided upon request.

Acknowledged.

Improvements:

Sections and details referenced in the Improvements section refer to the city's Roadway Design and Construction Specifications (Roadway Manual).

• Typical roadway sections are specified in the City Code and summarized in Section 4.A.1 with details shown in the Standard Detail S1.

Acknowledged.

ROW/Easements/Plat:

• Please coordinate with the Real Property Division of Public Works for the dedication of any required easements. If a plat will be prepared for this development, the plat can cover the required easements.

- Sidewalk easements may be required for new sidewalk installed. **Acknowledged.**

- A drainage easement shall be required for any detention/water quality facilities on site. This drainage easement shall tie to a public way. Please coordinate with Aurora Water for their alignment. **No detention/water quality facilities required.**

- Utility easements shall be required for any proposed water/sanitary sewer/public storm sewer located outside of public right-of-way. Please coordinate with Aurora Water for their alignment. **No water/sanitary sewer/public storm proposed with project.**

- Public access/fire lane easement shall be required for fire lanes outside of public right-of-way. Please coordinate with Life Safety for their alignment.

Acknowledged.

Fire/Life Safety Comments - Building Division

The Building Division will receive a referral of the Site Plan and Subdivision Plat for review and comment. They will review these documents for Life Safety (Fire Code) and Building Code issues.

Acknowledged.

Key Issue:

► **The Aurora Building Division currently utilizes the adopted 2021 International Codes Series except for the 2023 NEC. This includes the International Existing Building Code (IEBC).**

Acknowledged.

Advisory Comment:

On behalf of the Aurora Fire Department, all plan reviews, permits, and inspection associated to site plans, civil plans, platting documents, the International Fire Code and fire protection systems are conducted by the Aurora Building Division's Fire/Life Safety Group. Please avoid contacting Aurora Fire Rescue or the

Fire Prevention Bureau with associated questions since they will only differ your inquiries to the Aurora Building Division Fire/Life Safety Group.

Acknowledged.

Civil Plans:

Based on the discussion within the pre-application meeting the following information must be reflected within the Civil Plan package submitted to Public Works Department.

- Grading Plan
- Signature Block

Acknowledged.

Gated Entry:

The installation of any gating system will require a City of Aurora licensed contractor to obtain a building permit through the Aurora Building Division prior to the start of any work. This would be considered a structural, life safety and electrical review within the Building Division that is conducted on behalf of the Fire Chief.

- If a gating system is to be installed at a site access point, it must be set back from the flow line of the street at least 35 feet or one design vehicle length, whichever is larger, and be approved by the City of Aurora's Fire and Life Safety department. Gating systems located within close proximity to public right-of-way (ROW) may also be assessed by the City of Aurora Traffic Manager or designee and could require a traffic analysis to determine the appropriate distance of gating system to said flow line of ROW. Where a gating system crosses a dedicated or designated fire access roadway, please reference the Security Gates section of the latest edition of the International Fire Code (IFC). The installation of security gates across a fire apparatus access road shall be approved by the designated Fire Code representative within the Aurora Building Division.
- A separate building permit is required for the installation of any gating system that may obstruct fire department access to the internal areas of a site. Prior to construction, please submit plans and specifications of your proposed gating system to the Aurora Building Division. If you have any questions, please contact a Fire/Life Safety representative by calling 303-739-7420.
- (Oil & Gas Sites) Gating systems shall be labeled on the site plan by using one of the following

examples:

- The location of the gating systems presented during the pre-application meeting are acceptable to Fire/Life Safety where there is not an internally dedicated fire lane easement within the site. Please consider that Fire/Life Safety's acceptance of the gate locations can be overridden by another department's requirements.
- Note: The applicant has indicated that this site will not be a gating community.
- (Oil & Gas Sites) Gating systems shall be labeled on the site plan by using one of the following examples:
 - (2) 11' - 6" Swinging Gate's with Approved Knox Hardware.
 - 23' Manual Swinging Gate with Approved Knox Hardware.

No gates are proposed with this application.

Knox Hardware:

Where access to or within a structure or an area is restricted because of secured openings or where immediate access is necessary for lifesaving of fire-fighting purposes, the fire code official is authorized to require a key box to be installed in an accessible location.

- Approved Knox Hardware is required for new and existing buildings at the main entry of the structure, at the exterior door of a fire riser/fire pump room and at the fire department connections (caps/plugs). Please label and show these Knox devices on the site plan submitted to the Planning & Development Service Department.

No buildings are proposed with this application.

Legend:

The cover sheet must include a "Site Plan Legend" reflecting both existing and/or proposed site elements that are existing or proposed within site.

Acknowledged.

Oil and Gas:

▶ Along with the standard requirements of the comprehensive Emergency Response Plan (ERP) the site plan submittal must include “freshwater resources” to establish an onsite water supply for emergency purposes. This is typically provided in the form of an approved aboveground water storage system and onsite Aqueous Film Forming Foam (AFFF) supply. Sizing of the water storage tank and the amount of AFFF will be assessed by your fire protection engineer based on actual fire events that have occurred on well sites and approved by the City of Aurora.

A site-specific Emergency Response Plan is included with the initial submittal of the site plan amendment application.

▶ The site plan must reflect the location of all hazardous materials on site. A separate hazardous materials inventory statement must be submitted with your site plan. Once finalized, this information will be placed on a USB flash drive and the flash drive placed in the Knox Box needed at the primary entry gate to the site.

A site specific PHA-HAZOP letter is included with the initial submittal of the site plan amendment application.

- Per Ordinance No. 2014-44, Sections 146-1207 and 146-1711 do not require operators to obtain a city issued building permit for oil and gas related production equipment or structures. The responsibility of permitting and inspecting sites falls upon the State of Colorado.

Acknowledged.

- Cover Sheet, Site Plan Notes:

ACCESS ROAD AND PAD CONSTRUCTION SHALL BE DESIGNED AND MAINTAINED TO SUPPORT THE IMPOSED LOADS OF FIRE APPARATUS (85,000 LBS) UTILIZING THE CDOT ROAD-BASE #6 SPECIFICATION TO PROVIDE FOR ALL WEATHER DRIVING CAPABILITIES, ACCESS ROAD SHALL BE 23' WIDE WITH A 29' INSIDE TURNING RADIUS. WHILE CDOT #6 IS SPECIFIED, THE MATERIAL USED TO CONSTRUCT THESE SURFACES MAY BE OF ANY ONE OF, OR A COMBINATION OF, SEVERAL AGGREGATE MATERIALS AVAILABLE. APPROVED MATERIALS INCLUDE PREMIXED ROAD BASE MATERIAL, 1-1.5 ANGULAR INCH RIVER ROCK, CRUSHED GRANITE OR OTHER AGGREGATE WITH NOT LESS THAN ONE-INCH NOMINAL SIZE DESIGNATION AND CDOT ROAD BASE CLASS 6.

No access roads or well pads are proposed with this application. This application is specific to pipeline installation only and will utilize the access roads provided with the individual well pads.

- Gating systems shall be labeled on the site plan by using one of the following examples:

- o (2) 11' - 6" Swinging Gate's with Approved Knox Hardware.
- o 23' Manual Swinging Gate with Approved Knox Hardware.

No gating systems are proposed with this application.

- Emergency Response: A comprehensive Emergency Response Plan (ERP) is required to be submitted with your application package. Please find Life Safety requirements for this plan beginning on page (?).

A site-specific Emergency Response Plan is included with the initial submittal of the site plan amendment application.

- Operator Agreement: As written in the City Council-approved Operator Agreement, Best Management Practices for pipelines shall be followed.

BMPs are individually addressed in this Letter of Introduction

- Notices to Proceed: Notices to Proceed with construction activities will only be issued after site plans and civil plans are approved, permits are issued, and license agreements are executed.

Acknowledged.

- A comprehensive Emergency Response Plan (ERP) is required to be submitted with your application package. The ERP shall specifically define how various potential events will be handled. The plan should cover emergencies that are larger in scope or duration and extend beyond a simple operational set-up handled by operations personnel. The plan will be required

to include an Executive Summary that indicates the specific measures to be taken according to the ERP which will aid in the response to the emergency. Examples of what should be included in the response plan include, but are not limited to:

- o Operations
- o Completion and Production Operations
- o Fresh water sources
- o Water disposal
- o Governing Regulations
- o Notifications (local, city, county, state, and agencies) Keep in mind the local notifications shall include property owners.
- o Vicinity Maps.
- o Traffic generation
- o Emergency Response Plan
- o Best Management Practices
- o Typical Photos
- o Signage
- o Project location
- o Road Construction

A site-specific Emergency Response Plan is included with the initial submittal of the site plan amendment application.

- Provide a letter from the Engineer of Record stating that a pipeline analysis was conducted, and any applicable findings will be incorporated into the pipeline design and the emergency response plan.

A site-specific Emergency Response Plan is included with the initial submittal of the site plan amendment application.

- Provide a HazOp Analysis by a certified third-party facilitator.

A site specific PHA-HAZOP letter is included with the initial submittal of the site plan amendment application.

- The documents submitted must reflect the credentials of the individuals who are either compiling the data, conducting the analysis; the engineer of record and the third-party facilitator who will be submitting the letter.

Acknowledged.

- The applicant shall work with the fire department, Office of Emergency Management, and emergency responders concerning emergency response plans for the facilities and respective pipelines. Following start-up and operation of the project, the applicant will need to address periodic training drills, as required.

Acknowledged.

- Add the following note to the site and civil plan submittals.

EMERGENCY INGRESS AND EGRESS - RIGHT-OF-WAY FOR INGRESS AND EGRESS FOR SERVICE AND EMERGENCY VEHICLES IS GRANTED OVER, ACROSS, ON AND THROUGH ANY AND ALL PRIVATE ROADS AND WAYS NOW OR HEREAFTER ESTABLISHED ON THE DESCRIBED PROPERTY.

This note is not applicable for this application.

Petroleum and Gas Line Easements:

Please review either 49 CFR part 195, Transportation of Hazardous Liquids by Pipeline criteria or 49 CFR part 192, Transportation of Natural and Other Gas by Pipeline criteria to determine minimum distance criteria of a pipeline proximity of any private dwelling, industrial building, or place of public assembly in which persons work, congregate, or assemble. You can also gain assistance by obtaining a letter from the petroleum or gas line easement owner indicating the minimum distance they would allow the buried gas line and easement line to the proposed exterior wall. Submit this letter with your site plan amendment planning documents for recordation.

Acknowledged.

Site Plan, Civil Plan, Framework and General Development Plan, and Plat Notes:

The notes being provided below must be included on the cover sheet of the indicated submittal type.

- (Plat Note) If Plat does not contain a Dedicated Fire Lane Easement
- (Site Plan Note) Access Control Gate or Barrier Systems
- (Site Plan Note) Addressing
- (Site Plan Note) Emergency Ingress and Egress

These notes are not applicable for this application.

Site Plan Data Block:

The site plan must include a “Data Block” on the cover sheet that reflects all items indicated within the “link” that apply to your project.

Site Plan Data Block is not applicable for this application.

Special Design Considerations:

Based on the information presented in the pre-application meeting, these additional Life Safety criteria must be shown on the site plan, plat and civil plans.

- Access to within 150 feet of Each Structure
- See the 2021 IFC, Section 503.1.1 that discusses fire access requirements to within 150’ of “facilities” such as your outdoor storage yard.

Not applicable for this application. No structures are proposed with this application.

- Grade

Acknowledged.

- Labeling of Easements on the Site Plan, Plat and Civil Plans

Acknowledged.

Land Review Services Division

The Land Review Services Division reviews the Site Plan and processes Subdivision Plats, Easements, and License Agreements that may be necessary for development of property.

Subdivision Plats: A subdivision plat is not required for Oil and Gas sites.

Acknowledged.

Site Plans:

A Site Plan will be required by the Planning Department. Land Review Services has items that need to appear on that site plan above and beyond what other departments may require. These items are listed on the Land Review Services Subdivision Plat Checklist.

Acknowledged.

Separate Documents:

- A separate document refers to a process to describe and record an encumbrance (license). A License Agreement will be required for Road crossing, crossing City owned property and infrastructure.
- License Agreement Packet

Acknowledged.

- If a requirement for new street lighting is identified during the review process, this may be an opportunity to partner with cell carrier providers. New technology allows these providers to incorporate their technology with street lighting. These carriers are willing to take on the cost of purchasing and installing a light with qualifying projects. Please contact a Land Review Agent at 303.739.7000 for additional details and contact information.

Acknowledged.