

Please include BMPs as an attachment with this letter.

July 10th, 2024

City of Aurora
Planning
Zoning and Plan Review
Attn: Maria Alvarez, Sr. Planner
15151 East Alameda Parkway
Aurora, CO 80112

**RE: Natural Gas & Crude Oil Pipeline As-Built Site Plan Amendment #14
King Lateral – Letter of Introduction
Section 28 Township 3 South, Range 65 West, Parcel 0181928100003
Crestone Peak Resources Midstream LLC**

To Whom it May Concern:

On behalf of the applicant, the Operator, Crestone Peak Resources Midstream LLC (CPRM), Westwood Professional Services, Inc. (Westwood) presents this amendment to the *Natural Gas & Crude Oil Pipeline Gathering System, As-Built Site Plan* to modify the *King Lateral*. The *Natural Gas & Crude Oil Pipeline Gathering System, As-Built Site Plan* was approved by the City of Aurora (City) on September 29, 2020. This amendment application summarizes the shortening of the pipeline easement for the *King Well Pad*.

King Lateral

Also, please make sure to include a vicinity map with the Letter of Introduction.

The *King Lateral* easement is located in the City of Aurora, in Section 28, Township 3 South, Range 65 West and runs from the existing *Aspen, Bear, Florida Line* to the expanded *King Well Pad*. The *King Lateral* has been modified to connect to the expanded *King Well Pad*, approved by the City of Aurora in December 2023. The modified *King Lateral* is a seventy-five-foot-wide easement, with a total length of approximately 280 feet long. Less than 0.5 acres of disturbed area is associated with this change.

The easement running from the *King Well Pad* to the *Aspen, Bear, Florida Line* currently contains a gas line (six-inch, steel) permitted in 2019 (#218029/2020-6017-00) and the easement is currently permitted for an oil line (six-inch, steel) permitted in 2020 (#220129/2019-6048-00). Crestone will ultimately install a six-inch, steel gas lift line and a two-inch fiber optic/telecom line.

There are no proposed above ground appurtenances for this lateral. The lateral crosses the City of Aurora Right-of-Way for Monaghan Road, therefore License Agreements will be submitted for all proposed lines. The lateral does not cross any floodplains. The alignment of the *King Lateral* was chosen due to the proximity to the *King Oil & Gas Well Pad*. It is not anticipated that a standalone SWMP will be required for this lateral modification since the disturbed area is less than one acre.

Access to the *King Lateral* will be taken from Monaghan Rd and the existing access road for the *King Well Pad*. Construction traffic will follow routes per the approved Road Maintenance Agreement (Crestone Aurora Road Maintenance Agreement Version 2018.01.03). The weight of the loads for construction traffic will have a maximum load of 140,000 lbs.

The *King Lateral* is anticipated to begin construction in the fourth quarter of 2024, with startup and product flowing in the first quarter of 2025. The existing zoning within and surrounding the proposed *King Lateral*

Neighborhood meeting is being waived since proposed project location is outside 5,280ft (1.0 mile)

easement is AD – Airport District. The existing land use for the pipeline easement is crop land. A Neighborhood Meeting and a soils report are assumed to be not necessary for this location, based on the reviews of previous amendments.

General Pipeline Information

Pipelines are the safest method to transport material, reducing the possibilities of hazards such as fires, explosions, spills, or leaks. During normal pipeline operations, there will be minimal emissions and fluids released, and solely related to pigging operations; no dust is produced. Without pipelines, hydrocarbons and produced water would be trucked. The decreased truck traffic due to the pipeline will reduce impact to the lifespan of roadway surfaces.

Pipeline infrastructure is monitored remotely 24/7/365. In the event of an emergency, the operator will initiate its Site-Specific Emergency Response Plan. This plan is included with this application. If a problem arises, the location of concern can be isolated at appurtenance sites, remotely. Refer to the approved Integrity Management Plan (Crestone Peak Midstream Field Wide Integrity Management Plan Version 2022.02.04) and the approved Field Wide Emergency Response Plan (Crestone Peak Midstream Field Wide ERP Version 2022.02.04) for more details regarding methods put in place to remove potential hazards to the health, safety, and welfare of the operator's employees and the public.

There are no proposed above-ground impacts to the landscape, that warrant visual mitigation. There are no lights or noise associated with pipeline infrastructure. Because the pipeline corridor is not fenced, natural wildlife movements are not compromised. After construction, the disturbed land will be re-vegetated with native grasses or returned to agricultural croplands.

Colorado Energy Carbon Management Commission (ECMC)

If these pipelines are no longer needed, they will either be abandoned in place, flushed, filled with inert gas, and capped, or completely removed in accordance with City, ~~Colorado Oil and Gas Conservation Commission (COGCC)~~, Department of Transportation (DOT) and Pipeline and Hazardous Materials Safety Administration (PHMSA) rules and regulations. Continual maintenance on pipelines that have been de-commissioned is not anticipated. If all the utilities within an easement are de-commissioned, the pipeline easement may be released to the landowner.

The proposed pipelines will not have undue adverse effects on existing and future development of the surrounding area. The design of the proposed pipelines mitigates negative impacts on the surrounding area to the greatest extent feasible. The disturbed area shall be maintained during construction by the applicant or property owner in such a manner to control soil erosion, dust, and the growth of noxious weeds.

If you have any questions during the course of this application process, please do not hesitate to contact me directly at 720.249.3549.

Sincerely,

Westwood Professional Services, Inc.

Kacy R Williams

Kacy R. Williams, PE
Project Engineer

Crestone Peak Resources Midstream, LLC

Nathan Bennett

Nathan Bennett
Director, Permitting and Compliance

cc: Nancy Floyd, Crestone Peak Resources Midstream, LLC