

SITE SAFETY AND EMERGENCY RESPONSE PLAN

Crestone Peak Resources Operating LLC



**District Office
650 Southgate Drive
Windsor, CO 80550**

**Chico 4-65 26-25 North Pad
DA-2395-00, Case Number: 2024-6041-00
29860 E. Jewell Ave
Plan Submittal Date: ~~1/2/2024~~**

CITY OF AURORA, COLORADO

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please write out "Job Safety Analysis (JSA)"

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SECTION 1
SITE SPECIFIC INFORMATION

Crestone Peak Resources			
Name	Signature	Title	Date
Lisa David	<i>Lisa David</i>	Emergency Management Director	12/16/24

SECTION 2
SITE SPECIFIC INFORMATION

a) Site Safety Requirements and General Information

The minimum personal protective equipment (PPE) to enter any Crestone Peak Resources Operating LLC production location includes a hard hat, safety glasses, safety toe boots, fire resistant clothing (FRC), and a 4-gas monitor. All contractors and visitors are responsible for providing their employees with the appropriate training on and use of PPE while on Crestone Peak Resources Operating LLC locations. In addition, all contract personnel entering a Crestone Peak Resources Operating LLC location to perform work must understand and abide by Crestone Peak Resources Operating LLCs' contractor expectations relating to environmental, health, and safety requirements.

The primary hazards that any person must be aware of while on a Crestone Peak Resources Operating LLC production location include, but are not limited to, the potential for release of hydrocarbon gases and/or liquids from production equipment/tanks, heavy truck and equipment traffic, loud noise, high pressures, and the potential for a flash fire. These hazards can vary depending on the work being performed.

b) Emergency Muster/Assembly point(s)

Chico 4-65 26-25 North Pad

Muster point is at the entrance to the location. Muster locations will be identified during all safety briefings. Secondary muster points are identified at time of event after evaluating weather and incident specific details that require an alternative muster point.

c) 911 Address and GPS coordinates

Facility ID# – Pending

Legal Description – SW ¼ NW ¼, SECTION 26, T4S, R65W, 6TH P.M.

Address – 29860 E. Jewell Ave, Aurora, CO

Lat/Long: LATITUDE = 39°40'54.89"N, LONGITUDE = -104°38'26.45"W Elevation: 5791'

d) Site description

The **Chico 4-65 26-25 North Pad** is an existing Crestone Peak Resources Operating LLC oil and gas production facility that has 4 existing oil and gas wells. This phase will add 4 horizontal oil and gas wells. There will be 4- 400-barrel crude oil storage tanks and 2- 400 barrel produced water storage tanks on location.

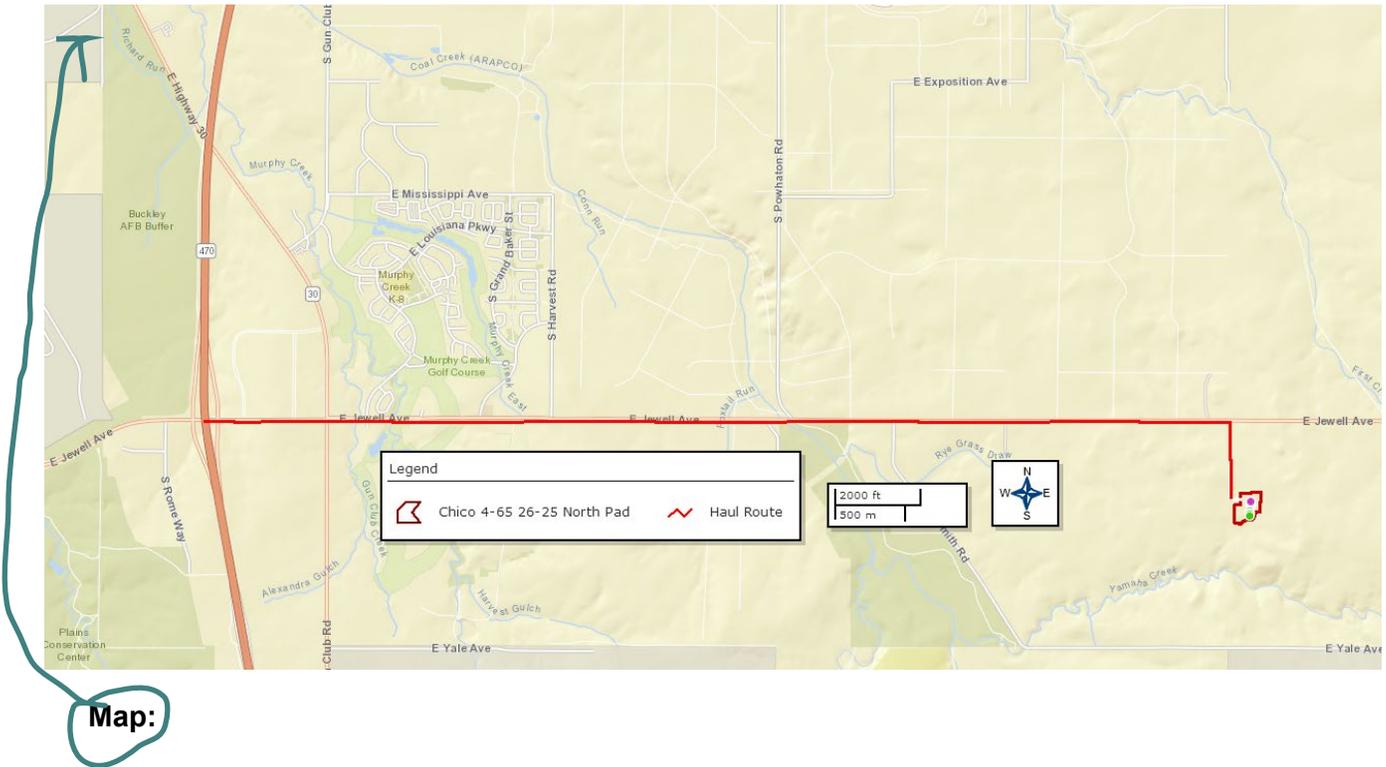
e) Nearby schools and other High Occupancy Buildings

No Schools near this location

No Residences near this location

f) **Directions to Project Locations**

Chico 4-65 26-25 North Pad – FROM E-470 AND JEWELL AVE PROCEED IN AN **EASTERLY** DIRECTION APPROXIMATELY 4.5 MILES TO THE LEASE ROAD ON THE SOUTH SIDE OF JEWELL AVE. ACCESS ROAD IS LOCATED ON HAYESMOUNT ROAD SOUTH OF JEWELL AVE



g) **Location of SDS sheets**

Depending on the operations taking place on location, the chemicals that may be present will vary. Regardless, hazard communication is a critical safety measure and Safety Data Sheets (SDS's) will be available from the Company Representative present or the contractor performing work on location. All SDS sheets are available through the following link, but can only be accessed by Civitas employees- <https://chemmanagement.ehs.com/9/52B6C4F1-9454-4F70-86F1-15370D01243A>

h) **Sign-In Sheets, JSAs, and Safety Forms**

During drilling and completion activities all employees and approved visitors to the **Chico 4-65 26-25**

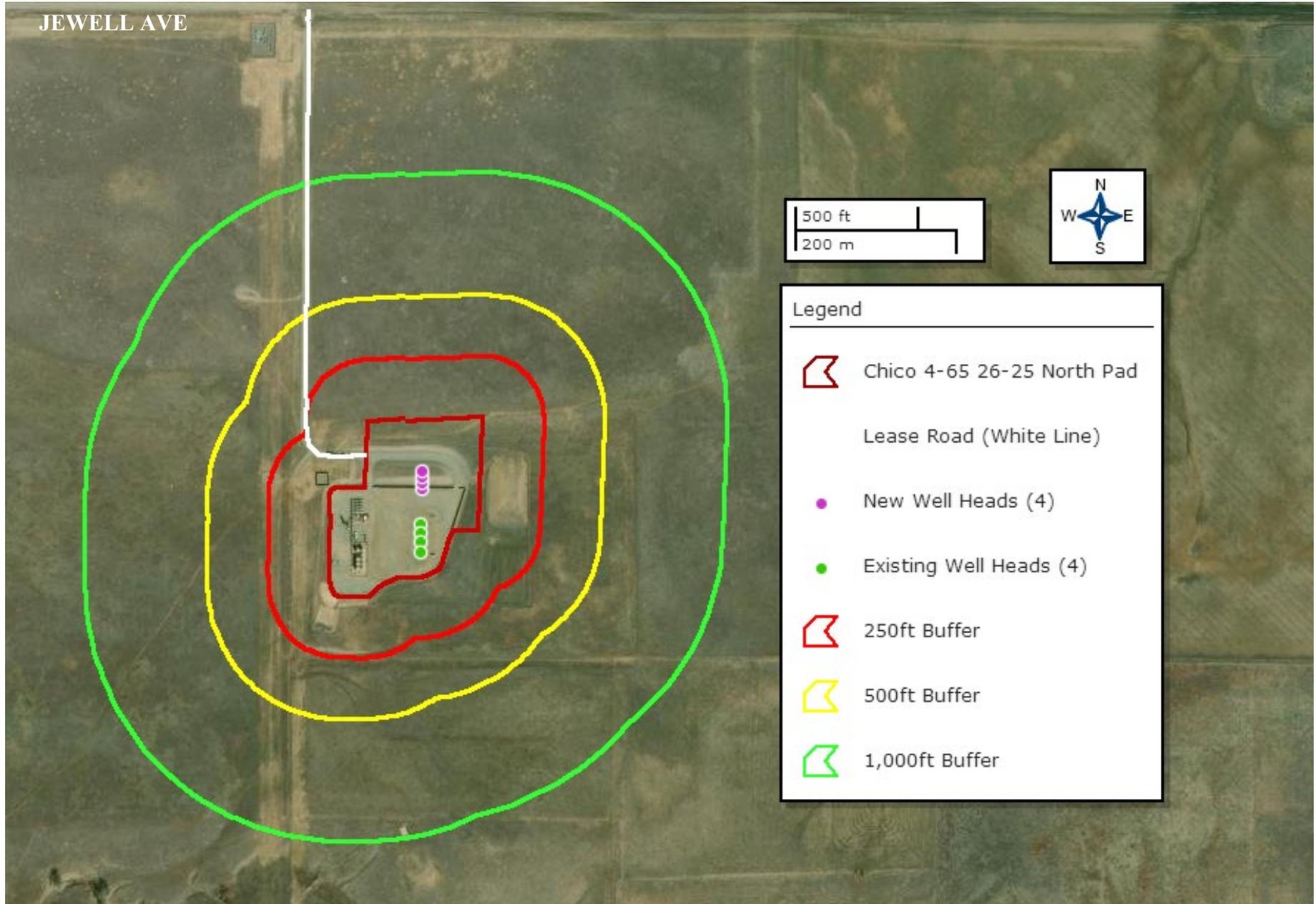
North Pad will be required to enter through a manned security checkpoint at the location entrance where they will be required to sign in and will be provided with a detailed safety briefing of current operations and all safety precautions that must be adhered to while on location. In addition, all who enter the location must also sign out upon their departure. Security personnel are required to account for all persons entering or leaving location during active operations and in the event of an incident.

Once drilling and completion activities are finalized, the site will transition to its production phase and no unauthorized personnel will be allowed on location without first contacting a company representative. At this point, the primary chemicals stored on site will be crude oil and produced water.

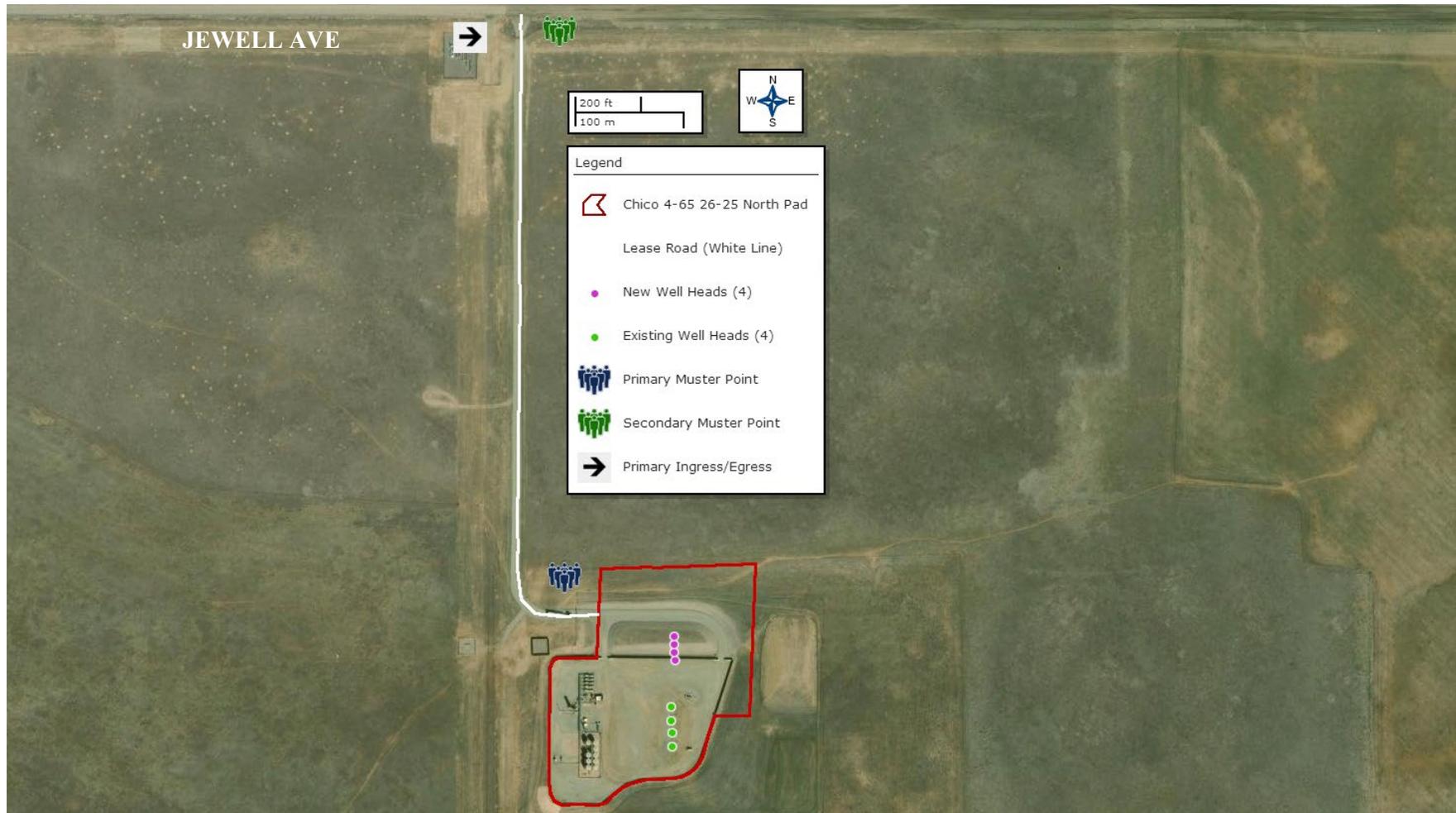
JSA's are written every day, per task, or per shift if work crews are working 24/7 and can be found on location. This is performed by each contractor and kept in their files for review.

Section 3

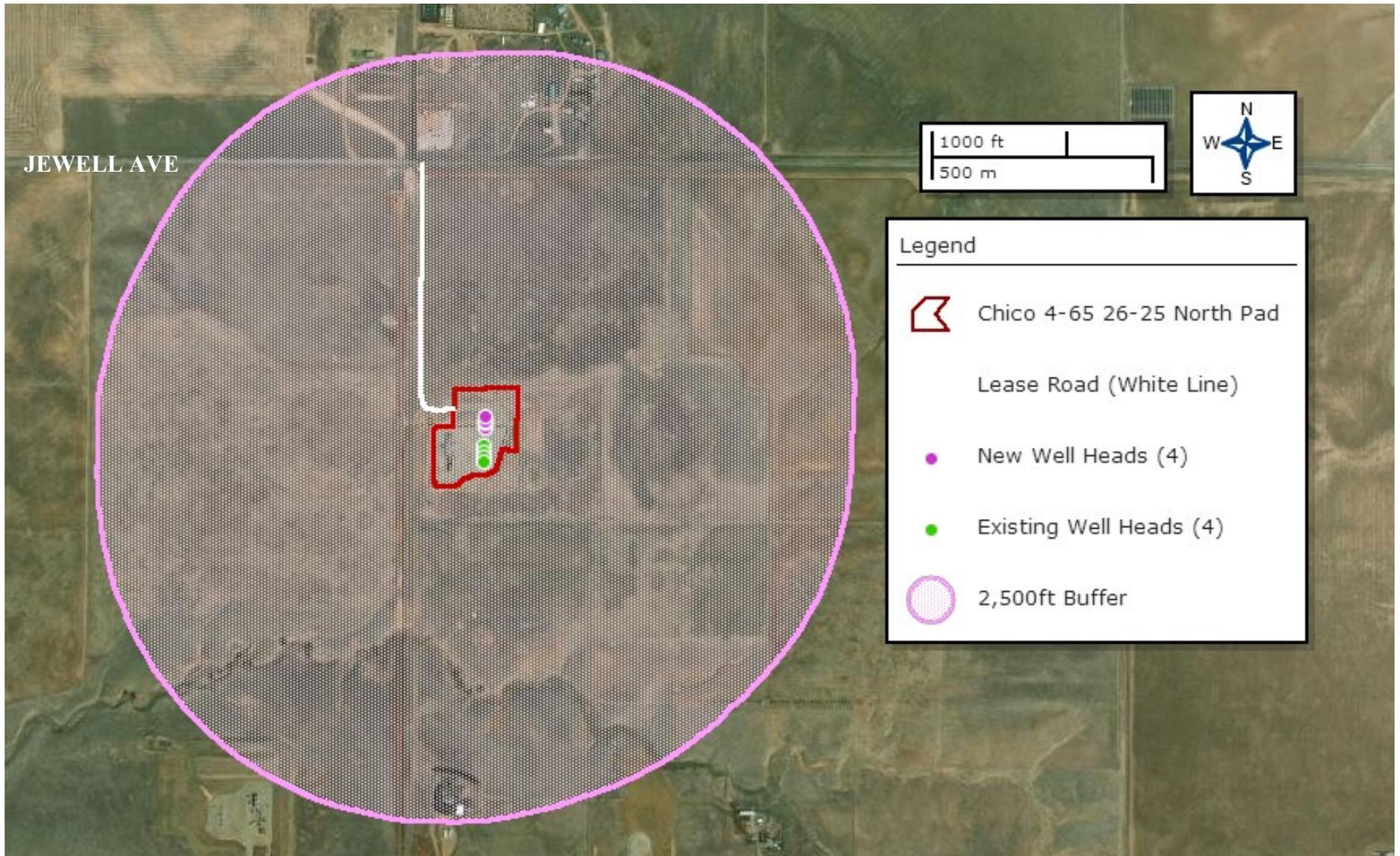
Chico 4-65 26-25 North Pad
250', 500', 1,000' Buffer



Chico 4-65 26-25 North Pad Access Map and Muster Point



2500 Foot Buffer Area Map



Section 4

List of Emergency Contacts

a) Crestone Peak Resources Operating LLC

Name	Office Phone	Emergency/Cell
650 Southgate Drive Windsor, CO 80550	NA	303-659-7740
EHS on call emergency number	720-927-1813	NA
Emergency Management Director- Lisa David	NA	
EHS- Safety: Chris Burton	NA	
EHS – Environmental Luke Kelly	NA	

b) Crestone Peak Resources Operating LLC community/media relations

Name	Office	Cell Phone
Rich Coolidge	NA	

d) First Responders

Name	Emergency	Non-Emergency Dispatch	Office Number
Bennett Fire Protection District	911	720-258-8911	303-644-3572
Arapahoe County Sheriff	911	303-795-4711	720-874-3500
Arapahoe County OEM	911	303-795-4711	720-874-3804
Colorado State Patrol	911	303-239-4501	719-775-2964

e) Regulator Contacts

Name	Office Phone	Cell Phone
ECMC	303-894-2100	none
CDPHE	877-518-5608	none
Colorado Parks & Wildlife	303-291-7227	none
National Response Center	800-424-8802	none

f) Medical Facilities

Name	Office Phone	Cell Phone
University of Colorado Hospital	720-848-0000	N/A
The Medical Center of Aurora - South	303-360-0242	N/A
Parker Adventist Hospital	(303) 269-4000	N/A

g) Spill Response Organization

Name	24/7 Emergency	Cell Phone
EnviroServe	800-488-0910	N/A

h) Fire, explosion, associated with loss of well control.

Name	Office Phone
Bennett Fire Protection District	911 or 720-258-8911
Wild Well Control, Inc.	281-353-5481
Northern Colorado Medical Facility (Burn Unit)	970-810-4121
Arapahoe County Office of Emergency Management	303-795-4400

i) Government Agencies

← Is the City of Aurora not being notified?

Name	Office Phone
Arapahoe County Sheriff's Office	911 or 303-795-4711
ECMC	303-894-2100
CDPHE	877-518-5608
Arapahoe County OEM	303-795-4711
Arapahoe County LEPC	lepc@arapahoegov.com
Colorado Department of Public Health and Environment	https://cdphe.colorado.gov/ceos

j) Railroad Emergency Response

Name	Office Phone
NA	NA

Section 5

Spill Response and Clean Up

a) Spill Response

There are multiple types of hydrocarbons which can be released/spilled during oil and gas production and exploration. Most commonly released are unrefined products such as crude oil and produced water. Refined petroleum products such as diesel, gasoline, and motor oil spills are less common, but still equally important to mitigate. If a spill is found reportable, it will be mitigated in accordance with Colorado Energy and Carbon Management Commission (ECMC) and Colorado Department of Public Health and Environment (CDPHE) guidelines.

Once a release has been identified, it will be immediately stopped and contained if possible and is safe to do so. When containing a spill; pig blankets, snakes, absorbent materials, or earthen berms will be constructed around the release to keep material from spreading. These materials will be provided by response contractors and the contracted service company and kept on-site. Diligent efforts will be made to minimize contact with live vegetation or open water if release is outside of secondary containment structures.

In the event of a large incident requiring outside assistance, Crestone Peak Resources Operating LLC has contracted Wild Well Control who possesses a working knowledge of oil and gas operations, emergency response and Incident Command. Once notified Wild Well Control personnel can be on location from 6 to 12 hours.

b) Spill Reporting

What determines a reportable spill and to whom does the report go?

- Spill and leaks shall be reported to the local fire department by using 911 in accordance with the provisions contained in the adopted International Fire Code.
 - ***IFC § 5704.2.7.10 Leak reporting.*** *A consistent or accidental loss of liquid, or other indication of a leak from a tank or system, shall be reported immediately to the fire department, the fire code official and other authorities having jurisdiction.*
- A spill/release will be reported to the ECMC if released material is property of Crestone Peak Resources Operating LLC and meets the ECMC reporting thresholds (see below), an example would be crude oil released from a separator or produced water from a water vault.

- A spill/release will be reported to the Arapahoe County LEPC if released material is property of Crestone Peak Resources Operating LLC and meets the ECMC reporting thresholds (see below),
- A spill/release will be reported to the CDPHE if released material is in the custody of a third party for spills that meet CDPHE reporting thresholds, are of any size that impact or threaten to impact waters of the state, a residence or occupied structure, livestock or public byway. An example would be an oil hauler over filling a truck and spills product onto the ground next to a flowing irrigation ditch.

Spills are reportable to the ECMC in the following circumstances:

1. the spill or release impacts or threatens to impact any waters of the state, a residence or occupied structure, livestock, or a public byway.
2. a spill or release in which 1 barrel or more is released outside of berms or other secondary containment; or
3. any spill or release of 5 barrels or more. If the spill impacts or threatens to impact waters of the state (which include surface water, ground water and dry gullies or storm sewers leading to surface water), it must also be reported immediately to CDPHE (25-8-601 CRS).
4. Petroleum releases of 25 gallons or more

Once a spill is determined reportable, there is a 24-hour deadline to make initial notification to the ECMC or CDPHE depending on product ownership. Spills/releases in the custody of Crestone Peak Resources Operating LLC will be reported by a Company representative. Spills/releases in the custody of a third party will be reported by the responsible company's EHS Department to the appropriate agency and to Crestone Peak Resources.

These regulatory guidelines will be strictly followed by Crestone Peak Resources Operating LLC and any contractors operating under Crestone Peak Resources Operating LLC guidance during all activities. Refer to the SPCC Plan for additional information regarding spill response.

c. Inspections

During construction, drilling, and completions operations, daily Auditory, Visual, and Olfactory Monitoring (AVO) inspections are performed on equipment containing hydrocarbons, fluids, or associated chemicals. AVO inspections include taking the time to look, smell and listen for leaks. During production operations an AVO inspection occurs any time personnel is on location. Generally

speaking, personnel are on location daily during the first year of production. Site visits occur less frequently as a well(s) matures. However, it is common for a multi-well horizontal pad to be inspected multiple times in a given week.

Please make sure to acknowledge that the City of Aurora Inspector is out on the quarterly basis and as needed. Please make sure to include this and when the inspector will be notified of any incidents or spills.

Section 6

Reportable quantities

a) Reportable quantities

Mandated by Section 312 of the Emergency Planning and Community Right-To-Know Act (EPCRA) – also known as SARA Title III – the Tier II form captures information about the types, quantities, and locations of hazardous chemicals at a given facility. The form also lists contact information for the facility's designated emergency point-of-contact.

Any facility that is required to maintain MSDSs (or SDSs) under the Occupational Safety and Health Administration (OSHA) regulations for hazardous chemicals stored or used in the workplace.

Facilities with chemicals in quantities that equal or exceed the lists of lists thresholds must report.

Propane, benzene, propene, and methane are on the lists and are known to be in crude oil. In addition, diesel is on the lists and may be stored on sites during construction.

b. Reportable requirements

If your facility meets the requirements under 40 CFR, you must submit your Tier II report to the state every year before March 1st.

These regulatory guidelines will be strictly followed by Crestone Peak Resources Operating LLC and any contractors operating under Crestone Peak Resources Operating LLC guidance during all activities.

Section 7

Evacuation Information

a. Evacuation Plan Procedures (public)

The procedure to be used in alerting nearby persons in the event of any occurrence that could pose a threat to life or property will be arranged and completed with public officials in detail.

In the event of an actual emergency, the following steps will be immediately taken:

1. The Crestone Peak Resources Operating LLC representative will immediately notify proper authorities, including the sheriff's office, highway patrol, and any other public officials as described above and will enlist their assistance in warning residents and transients in the calculated radius of exposure.
2. Crestone Peak Resources Operating LLC will coordinate with local authorities to warn residents' down-wind of the location and within radius of exposure from the well site. Additional evacuation zones may be necessary as the situation warrants.
3. The Crestone Peak Resources Operating LLC representative will coordinate with appropriate emergency personnel to divert traffic in the vicinity away from the potentially dangerous area. No trespassing and warning signs will be posted at the entrance to the well site. The contract company will monitor essential and non-essential traffic on-site.
4. General:
 - a. The area included within the radius of exposure is the zone with the maximum potential hazard. When it is determined that conditions exist which create an additional area (beyond the initial zone of maximum potential hazard) vulnerable to possible hazard, public areas in the additional hazardous area will be evacuated.
 - b. In the event of a disaster, after the public areas have been evacuated and traffic stopped, it is expected that local civil authorities will have arrived and within a few hours will have assumed direction of and control of the public, including all public areas. Crestone Peak Resources Operating LLC will fully cooperate with these authorities and will exert every effort by careful advice to such authorities to prevent panic or rumors.
 - c. Crestone Peak Resources Operating LLC will dispatch appropriate personnel to the disaster site as soon as possible. The company's personnel will cooperate with and provide such information to civil authorities as they might require.

Section 8

Coordination with First Responder Agencies

- a) Crestone Peak Resources Operating LLC will communicate site construction, drill spud, completion operations and Production Turn-In-Line dates to the Bennett Fire District and the Arapahoe County Office of Emergency Management for coordination/communication with local first responders. These start dates will be provided a minimum of 7 business days prior to commencement or change in oil and gas development operations.
- b) In the event of an emergency requiring First Responders, Unified Command will be established between the Crestone Peak Resources Operating LLC appointed company man on location and First Responders present. A unified Command post will be established based on conditions present at time of incident.
- c) Bennett Fire District owns a foam cache at the Crestone Peak Hub facility at 1614 Manilla Rd, of which they have 24-hour access too. Additionally, Crestone Peak Resources Operating LLC is an active member of Colorado Preparedness and Response Network (CPRN), which maintains a record of available foam throughout the DJ Basin and is available to support an incident with additional foam if needed.
- d) Crestone Peak Resources Operating LLC EHS representative and first responders identified in this Site Safety and Emergency Action Plan have reviewed this plan and discussed coordination efforts in the event of an emergency requiring first responder assistance.
- e) NFPA labels will be placed on tanks for first responder safety.